

Benefits of Effectively Tracking and Managing Your Energy Use

5 Cities Plus
Columbus 2017

08/17/2017



Presentation Highlights

- Identifying that we had a problem
- The search for a solution
- Live Demo
- What we found and lessons learned
- Future Initiatives and Other Applications

“I choose a lazy person to do a hard job because a lazy person will find an easy way to do it.”

–Bill Gates

Louisville MSD Background

- Wastewater, Stormwater and Ohio River Flood Protection for Louisville & Jefferson County, KY
- 3,300 miles of combined and sanitary sewer, 5 regional treatment centers, 376 Sq. Mile Drainage Area, 29 miles of Levee System (with 16 Flood Pump Stations).
- \$900 Million Consent Decree with 2025 deadline
- \$4.3 Billion in needed repair and reinvestment based on recent Facility Plan
- Implementing Effective Utility Management

Our Energy Tracking Problem

- No point person or review process, responsibility changed hands multiple times
- Too many bills
- Provider not much help
- Bills can vary widely, hard to budget
- EUM metrics required tracking energy usage



Our Energy Tracking Problem

- The bills
 - 330+ Energy consuming sites with over 400 meters (that we know of...)
 - 20 Different Rate Categories for Electricity
 - Bills going to multiple places
 - Service Address on Bill \neq Asset Location



Mailed **7/24/17** for Account # **3000-1067-2180**

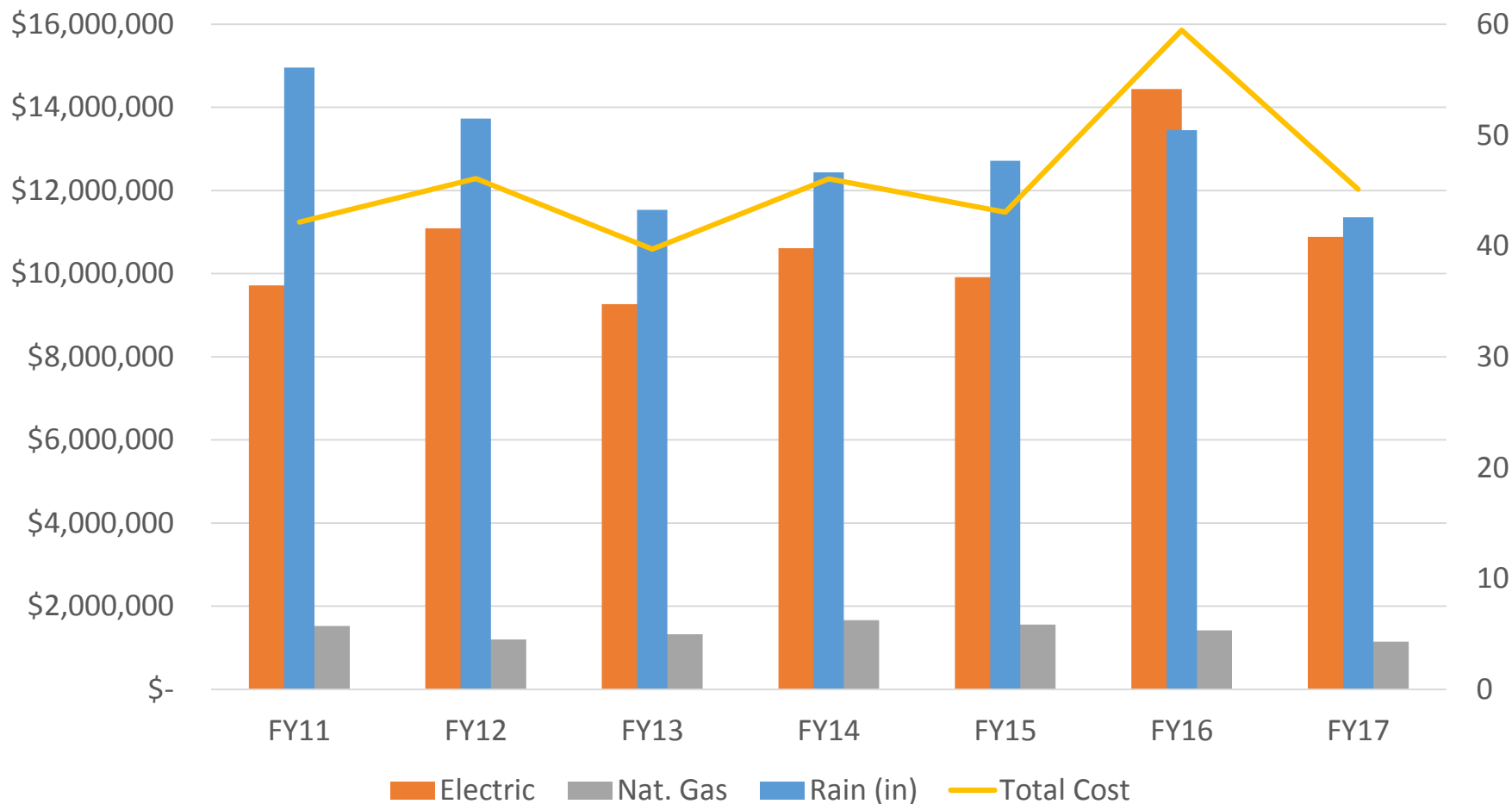
AMOUNT DUE
\$42,517.99

DUE DATE
8/15/17

Account Name: METRO SEWER DIST
Service Address: Various Location
LOUISVILLE KY

Historical Energy Costs

MSD Energy Costs vs Rainfall

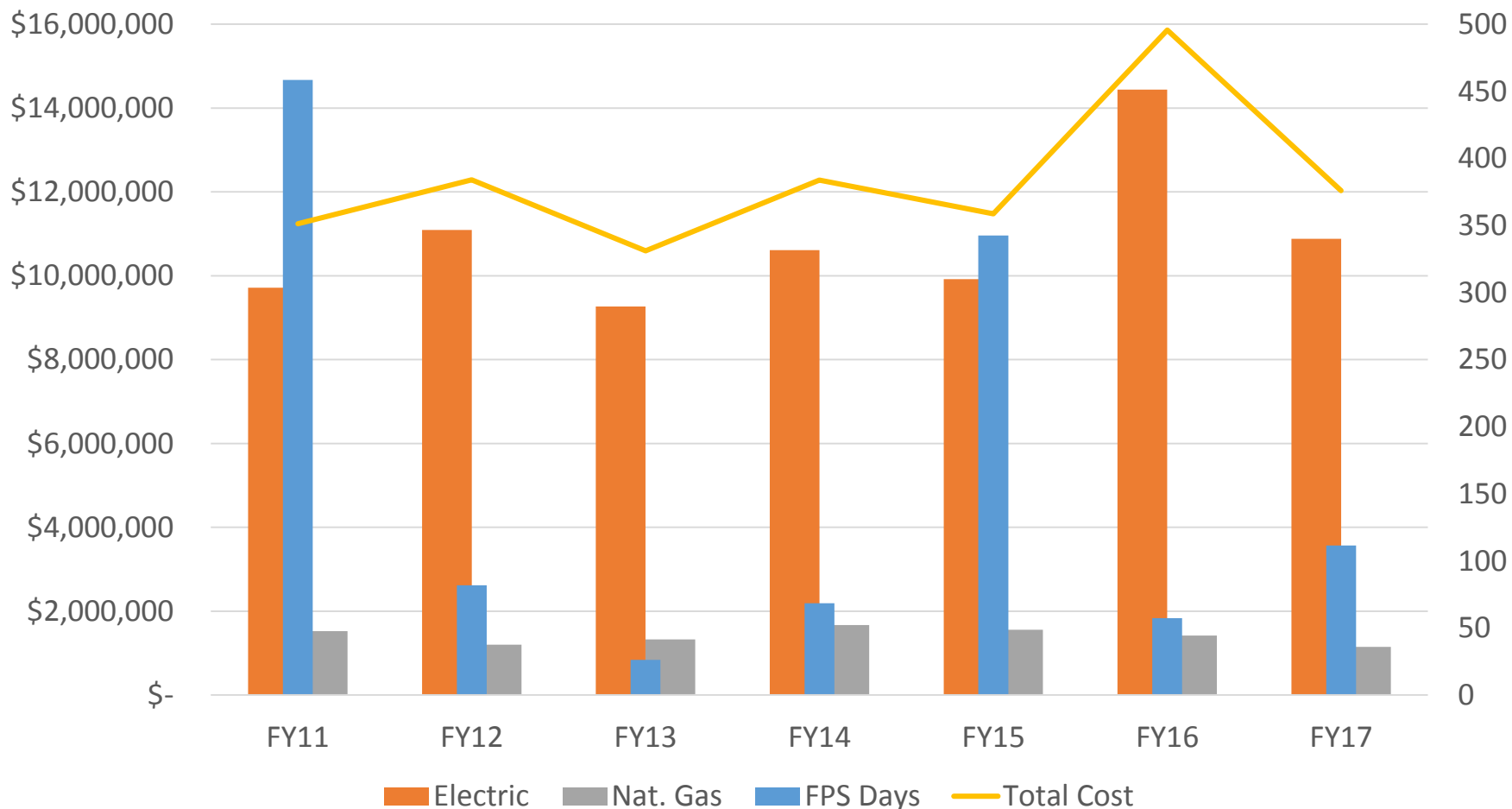


Note: MSD Fiscal Year is July 1 – June 30



Historical Energy Costs

MSD Energy Costs vs FPS Days



Note: MSD Fiscal Year is July 1 – June 30



Searching for a Solution

- First Step: Understanding the bills and matching with assets



Page 3

Account # 3000-1160-0081

⚡ CURRENT METER AND USAGE INFORMATION											
Contract: 1206527								Rate: Time-of-Day Secondary Service			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
kWh	847070	6/7/17	74039	7/7/17	74812	R	200	154,600			
kW-PK	847070	6/7/17		7/7/17	1.6520	R	200		330.4	0.9231	
kW-IN	847070	6/7/17		7/7/17	1.6760	R	200		335.2	0.9282	
kW-BS	847070	6/7/17		7/7/17	1.6760	R	200		335.2	0.9282	
Total Usage								154,600			

* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

- Second Step: Evaluate Options
 - External: \$1-\$2M depending on customization level
 - Internal: Available Resources

1st Version – MS Access



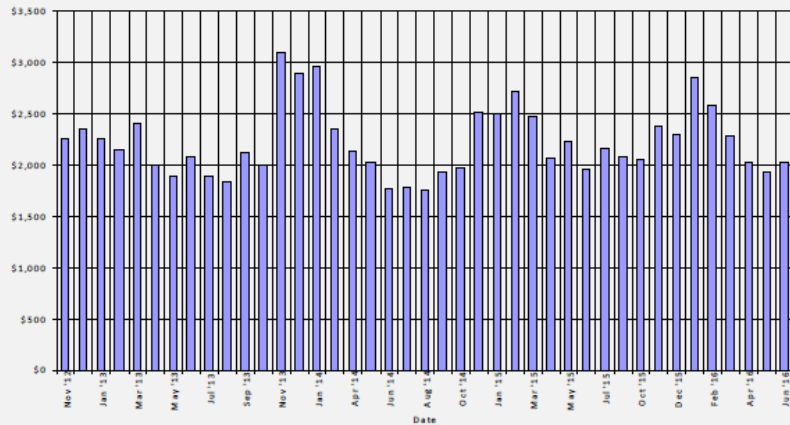
Site: Pond Creek FPS (MSD0317-FP)

Installation Number: 0000105814

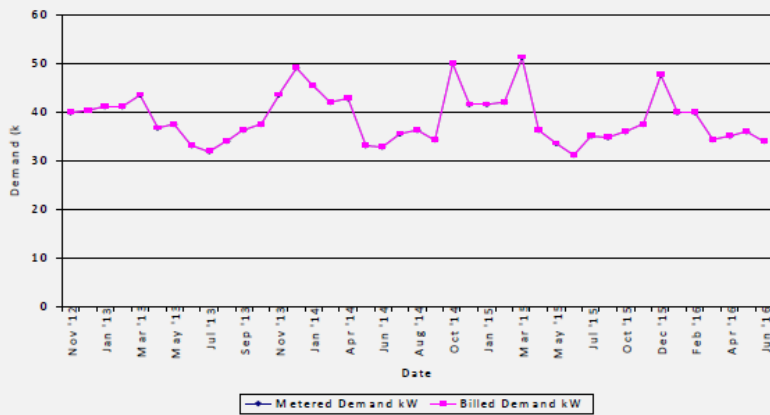
Rate Category: GS Three Phase - Commercial

Address: 7805 STIPES STATION RD LOUISVILLE KY

Total Dollars



Metered Demand vs. Billed Demand



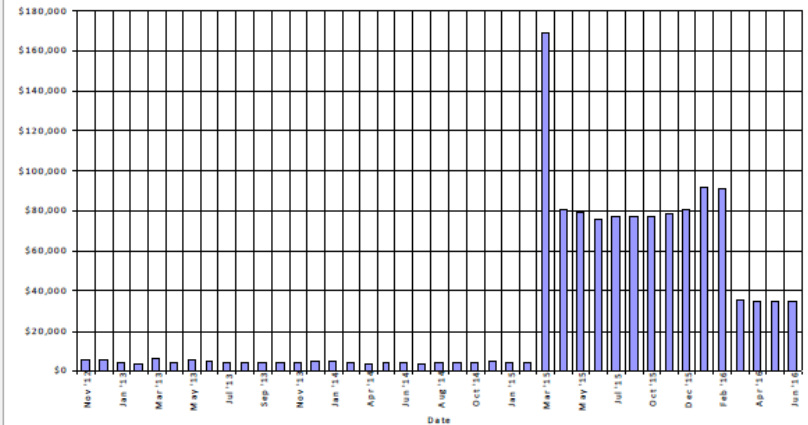
Site: Pond Creek FPS (MSD0317-FP)

Installation Number: 0000105840

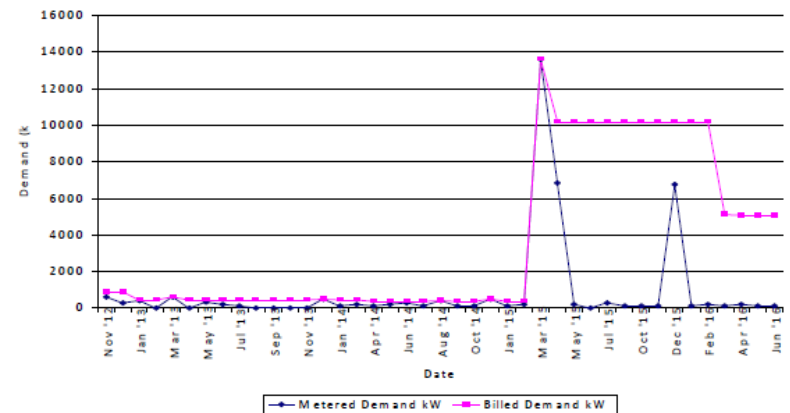
Rate Category: RTS - Industrial DSM

Address: 7805 STIPES STATION RD LOUISVILLE KY

Total Dollars



Metered Demand vs. Billed Demand



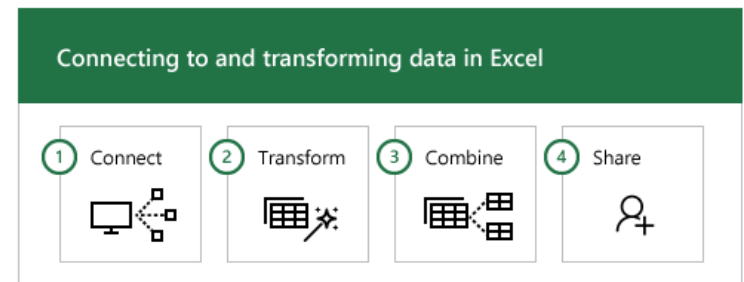
2nd Version - MS Excel



- Get & Transform Functions
 - Power Query: Connect to, preview and transform large data sets, and the ability to merge or append large data sets

- Benefits

- Already included in Excel 2016
- Free to download from Microsoft for previous versions (2010 & 2013)
- Can be automatically updated when new data arrives
- Can be shared across an organization



Initial .TXT File

[Raw Text File](#)

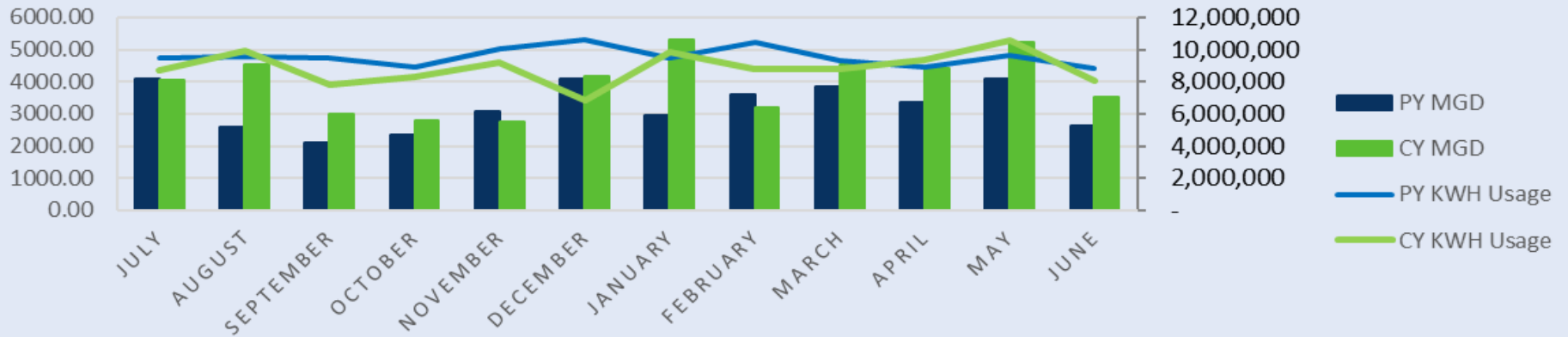
- 350-400 Rows of data
- 31 Columns
- Some lines are duplicates
- Dates are formatted in yyyy/mm/dd
- Data is shaped and cleansed monthly automatically
- Each month's .txt file is appended to previous months files automatically

name	Date Modified	Type
01072017-1007_MSD_Extract.txt	1/7/2017 10:07 AM	Text Document
02042017-1001_MSD_Extract.txt	2/4/2017 10:01 AM	Text Document
02062016-1000_MSD_Extract.txt	2/6/2016 10:00 AM	Text Document
03042017-1001_MSD_Extract.txt	3/4/2017 10:01 AM	Text Document
03052016-1001_MSD_Extract.txt	3/5/2016 10:01 AM	Text Document
04012017-1001_MSD_Extract.txt	4/1/2017 10:01 AM	Text Document
04022016-1001_MSD_Extract.txt	4/2/2016 10:01 AM	Text Document
05062017-1001_MSD_Extract.txt	5/6/2017 10:01 AM	Text Document
05072016-1001_MSD_Extract.txt	5/7/2016 10:01 AM	Text Document
06032017-1001_MSD_Extract.txt	6/3/2017 10:01 AM	Text Document
06042016-1001_MSD_Extract.txt	6/4/2016 10:01 AM	Text Document
07012017-1001_MSD_Extract.txt	7/1/2017 10:01 AM	Text Document
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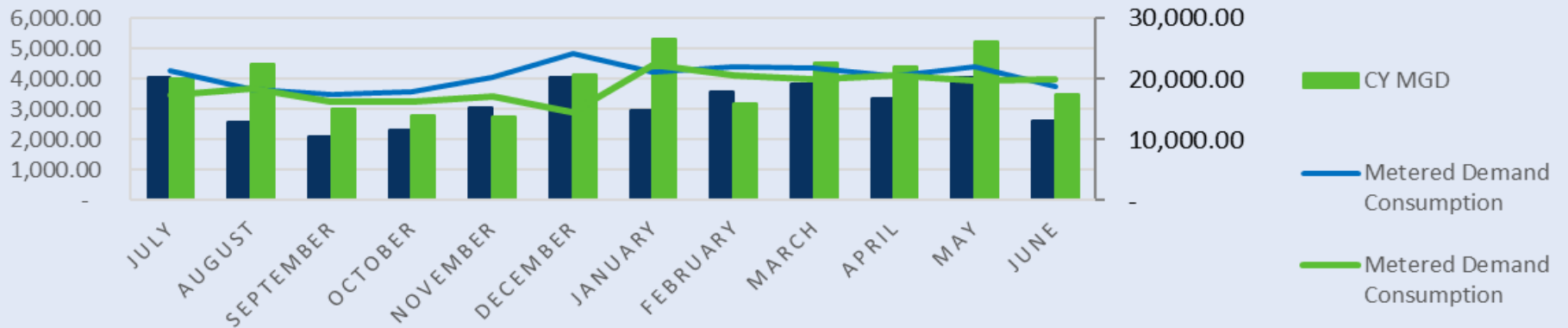
Live Demo

EUM Charts

KWH TO MGD BY MONTH



METERED DEMAND TO MGD BY MONTH



Lessons Learned and Takeaways

- Demand Charges – Are not your friend
- Your service provider makes mistakes too
 - Incorrect Billings, Incorrect readings, wrong rate classes, paying for assets no longer owned, etc.
- Tracking energy usage and costs doesn't need a complicated, expensive tool
- Producing the tool in-house led to a better internal understanding of utility rates and energy usage
- The effort has already saved/recouped MSD approximately \$500,000

Next Steps

- Energy Usage Initiatives
 - Continue tweaking operations to avoid peak demand charges and inefficient energy usage
 - Further educate design teams on new facility design
 - Work with power provider on demand charges and rate classes
- Energy Tool Updates:
 - Continue to untangle the mess of bills
 - Further roll out to end users
 - Integrate additional KPIs and automated auditing tools
- Other Applications:
 - Utility Locating Requests and Invoices
 - Other Large Invoices

Questions?

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